

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,215	—	5,313	204	-1,777	149	0	6,805	(s)	0
Natural Gas Liquids and LRGs	1,366	442	19	—	54	-34	—	189	70	1,657
Pentanes Plus	192	—	13	—	-4	8	—	60	0	133
Liquefied Petroleum Gases	1,175	442	6	—	58	-42	—	128	70	1,524
Ethane/Ethylene	558	32	4	—	164	10	—	0	0	749
Propane/Propylene	377	361	2	—	-105	-34	—	0	62	608
Normal Butane/Butylene	94	39	0	—	3	-14	—	68	9	73
Isobutane/Isobutylene	145	9	0	—	-4	-4	—	60	0	94
Other Liquids	169	—	274	—	-111	38	—	325	34	-66
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-5	—	116	23	0
Unfinished Oils	—	—	262	—	-1	25	—	302	0	-66
Motor Gasoline Blend. Comp.	35	—	12	—	-110	19	—	-93	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-33	7,400	288	—	-3,611	20	—	—	537	3,487
Finished Motor Gasoline	-33	3,425	8	—	-2,056	11	—	—	100	1,234
Reformulated	—	648	2	—	-349	-9	—	—	(s)	310
Oxygenated	23	1	0	—	-10	1	—	—	1	13
Other	-55	2,776	6	—	-1,697	19	—	—	100	911
Finished Aviation Gasoline	—	9	0	—	-5	-2	—	—	0	5
Jet Fuel	—	804	1	—	-602	2	—	—	14	187
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	804	1	—	-602	2	—	—	14	187
Kerosene	—	33	0	—	-3	-4	—	—	(s)	33
Distillate Fuel Oil	—	1,531	2	—	-854	(s)	—	—	101	579
0.05 percent sulfur and under	—	1,053	0	—	-586	16	—	—	23	428
Greater than 0.05 percent sulfur ...	—	478	2	—	-268	-17	—	—	78	151
Residual Fuel Oil	—	309	15	—	-25	-4	—	—	122	181
Petrochemical Feedstocks ^e	—	298	254	—	-3	14	—	—	0	534
Special Naphthas	—	69	8	—	-7	-2	—	—	1	72
Lubricants	—	126	(s)	—	-35	-1	—	—	17	74
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	334	0	—	0	1	—	—	180	152
Asphalt and Road Oil	—	130	1	—	-21	8	—	—	1	100
Still Gas	—	291	0	—	0	0	—	—	0	291
Miscellaneous Products	—	32	(s)	—	(s)	-3	—	—	(s)	35
Total	4,718	7,842	5,894	204	-5,447	173	0	7,319	642	5,078

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."